



## Results for the Third Quarter of 2009

**Curitiba, Brazil, November 11, 2009** - Companhia Paranaense de Energia - COPEL (BOVESPA: CPLE3, CPLE5, CPLE6 / NYSE: ELP / LATIBEX: XCOP), a company that generates, transmits, distributes and sales power to the State of Paraná, announces its results for the third quarter of 2009 (3Q09). All the figures in this report are in Brazilian Reais and were prepared in accordance with Brazilian GAAP.

**This report presents cumulative data through September 2009 compared with the same period in the previous year.**

- Copel's consolidated balance sheet presents, in addition to the figures of the wholly owned subsidiaries (Copel Geração e Transmissão, Copel Distribuição and Copel Telecomunicações), those of Compagas, Elejor, UEG Araucária, Centrais Eólicas do Paraná and Dominó Holdings, the latter jointly controlled with other shareholders.
- Net Operating Revenue (NOR): R\$ 4,132 million.
- Operating Income: R\$ 1,211 million.
- Net Income: R\$ 846 million (R\$ 3.09 per share).
- EBITDA (earnings before interest, taxes, depreciation and amortization): R\$ 1,369 million.
- Return on Shareholder's Equity: 10.7% in the period.
- Total power consumption billed by COPEL to captive customers in the nine months of 2009 (9M09) rose by 2.2% over 9M08.
- Copel's ratings, according to Fitch, are AA(bra) for the corporate and for the 4<sup>th</sup> debenture issue.

The Company's shares and main indexes presented the following variations from January through September 2009:

Ticker	Price	Var. %	Index	Var. %
CPLE3 (common/ Bovespa)	R\$ 30.09	36.8	IBOVESPA	61,518 63.8
CPLE6 (preferred B/ Bovespa)	R\$ 31.35	30.6	DOW JONES	9,712 10.7
ELP (ADS/ Nyse)	US\$ 17,63	67.3	LATIBEX	3,033 72.0
XCOP (preferred B/ Latibex)	€ 11.84	57.9		

## ÍNDICE

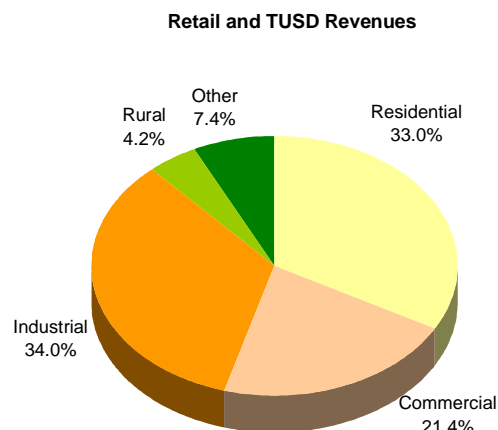
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## 1. Income Statement

The following financial statements reflect, in all the material aspects, the changes proposed by Law 11,638/07 and 11,941/09. Therefore, the financial statements for the period ended September 30, 2008 were reclassified to include the changes in accounting practices with retrospective effect.

### 1.1 Operating Revenues

In 9M09, operating revenues totaled R\$ 6,442.7 million, up by 4.8% in relation to R\$ 6,145.6 million registered in the same period in 2008. This increase was mainly driven by:



- (i) the 6.9% increase in revenue from the 'electricity sales to final customers' line (which reflects only the sale of energy, excluding Copel's distribution grid tariff - TUSD), primarily due to: (i) the increase in energy sales, mainly to the residential and commercial segments, by 5.3% and 5.5%, respectively; (ii) the 12.98% tariff pass-through, as of July 24, 2009, to customers with overdue bills; and (iii) the alteration in the ICMS tax rates in effect as of April 1, 2009.
- (ii) the 2.6% increase in the 'electricity sales to distributors' line, as a result of: (i) revenue generated as of January 2009 by the new energy sale agreements signed in the 4<sup>th</sup> existing energy auction (with an average of 245 MW from 2009 through 2016), and (ii) the higher revenue from short-term electricity billing (CCEE). This increase was partially offset by lower energy sales from bilateral agreements due to the termination of the agreements with Celesc.
- (iii) the 3.7% increase in the 'use of transmission grid' line (composed of the distribution grid tariff (TUSD), the basic transmission network and the network connection revenue), chiefly due to: (i) the increase in transmission grid charges; (ii) tariff pass-through, as of July 24, 2009, for customers with overdue bills, and (iii) the alteration in the ICMS tax rates.
- (iv) the 32.1% upturn in the 'telecommunications revenue' line, thanks to new clients and the higher volume of services provided to existing clients;
- (v) the 5.5% reduction in the 'distribution of piped gas' line (supplied by Compagas), basically due to the effects of the global economic crisis, which reduced industrial activity; and
- (vi) the 17.0% increase in the 'other operating revenues' line, mainly due to higher revenue from rent and from UEG Araucária's operation and maintenance (O&M) services' provision. Araucária Thermal Power Plant was dispatched by ONS from May 10 to July 8, 2009.

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**3Q09 Earnings Release**

R\$'000

Gross Income Statement	3Q09	2Q09	3Q08	Var.%	9M09	9M08	Var.%
	(1)	(2)	(3)	(1/3)	(4)	(5)	(4/5)
<b>Operating revenues</b>	<b>2,225,315</b>	<b>2,139,871</b>	<b>2,135,259</b>	<b>4.2</b>	<b>6,442,727</b>	<b>6,145,638</b>	<b>4.8</b>
<b>Electricity sales to final customers</b>	<b>840,787</b>	<b>773,252</b>	<b>760,399</b>	<b>10.6</b>	<b>2,366,718</b>	<b>2,214,660</b>	<b>6.9</b>
Residential	278,940	247,627	237,349	17.5	780,428	700,129	11.5
Industrial	298,029	268,747	282,358	5.6	807,888	801,594	0.8
Commercial	171,556	165,464	155,377	10.4	503,973	459,564	9.7
Rural	31,660	32,282	29,352	7.9	99,380	91,543	8.6
Other segments	60,602	59,132	55,963	8.3	175,049	161,830	8.2
<b>Electricity sales to distributors</b>	<b>350,298</b>	<b>319,141</b>	<b>354,700</b>	<b>(1.2)</b>	<b>1,004,022</b>	<b>978,975</b>	<b>2.6</b>
CCEAR (Auction)	272,950	263,123	210,425	29.7	803,202	598,056	34.3
Bilateral contracts	37,556	34,341	106,597	(64.8)	105,961	313,597	(66.2)
Electricit Energy Trading Chamber - CCEE	25,505	8,827	24,994	2.0	55,605	30,031	85.2
Contracts with small utilities	14,287	12,850	12,684	12.6	39,254	37,291	5.3
<b>Use of transmission grid</b>	<b>912,593</b>	<b>900,842</b>	<b>884,412</b>	<b>3.2</b>	<b>2,683,036</b>	<b>2,587,189</b>	<b>3.7</b>
Residential	284,234	283,236	265,274	7.1	845,221	783,565	7.9
Industrial	305,560	290,906	312,141	(2.1)	863,108	898,295	(3.9)
Commercial	181,034	183,850	171,844	5.3	550,135	507,799	8.3
Rural	32,254	36,082	32,806	(1.7)	107,982	102,909	4.9
Other segments	61,149	65,114	61,497	(0.6)	187,064	179,986	3.9
Basic Network and connection grid	48,362	41,654	40,850	18.4	129,526	114,635	13.0
<b>Telecommunications revenues</b>	<b>26,885</b>	<b>25,596</b>	<b>20,846</b>	<b>29.0</b>	<b>76,096</b>	<b>57,623</b>	<b>32.1</b>
<b>Distribution of piped gas</b>	<b>66,428</b>	<b>66,665</b>	<b>76,789</b>	<b>(13.5)</b>	<b>195,386</b>	<b>206,751</b>	<b>(5.5)</b>
<b>Other operating revenues</b>	<b>28,324</b>	<b>54,375</b>	<b>38,113</b>	<b>(25.7)</b>	<b>117,469</b>	<b>100,440</b>	<b>17.0</b>
Leases and rents	18,002	39,150	25,541	(29.5)	81,458	72,199	12.8
Revenues from services	7,671	12,629	9,969	(23.1)	28,037	20,781	34.9
Charged services	2,465	2,469	2,403	2.6	7,187	6,798	5.7
Other revenues	186	127	200	(7.0)	787	662	18.9

## 1.2 Deductions from Operating Revenues

Deductions from operating revenues were up by 10.6% in 9M09, against the same period in the previous year. This variation was chiefly due to: (i) the alteration in the ICMS rates, which increased energy rates from 27% to 29%, as per State Ordinance 16,016/2008, in effect as of April 1, 2009; (ii) the increase in the 'Fuel Consumption' line (CCC), as a result of higher fuel consumption in the thermoelectric power plants' operations; and (iii) the raise in the Global Reversion Reserve (RGR), as required by ANEEL. The following table shows the legal deductions from Copel's operating revenues:

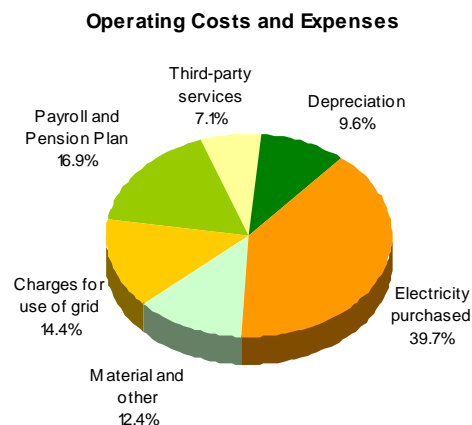
R\$'000

Deductions from Operating Revenues	3Q09	2Q09	3Q08	Var. %	9M09	9M08	Var. %
	(1)	(2)	(3)	(1 / 3)	(4)	(5)	(4 / 5)
VAT (ICMS)	467,300	443,816	409,286	14.2	1,314,865	1,191,709	10.3
Cofins	172,096	166,505	164,408	4.7	499,410	476,182	4.9
Pis/Pasep	37,435	36,148	35,692	4.9	108,494	103,378	4.9
ISSQN	444	494	531	(16.4)	1,347	1,392	(3.2)
CDE	56,580	42,741	44,859	26.1	147,185	144,443	1.9
CCC	39,301	59,086	61,166	(35.7)	139,187	85,971	61.9
RGR	19,596	20,534	18,134	8.1	58,964	46,743	26.1
R&D and EEP	14,221	13,599	13,686	3.9	41,300	39,667	4.1
Other	72	87	65	10.8	215	193	11.4
<b>TOTAL</b>	<b>807,045</b>	<b>783,010</b>	<b>747,827</b>	<b>7.9</b>	<b>2,310,967</b>	<b>2,089,678</b>	<b>10.6</b>

### 1.3 Operating Costs and Expenses

Between January and September 2009, total operating costs and expenses reached R\$ 3,056.1 million, 5.8% higher than the R\$ 2,889.2 million registered in 9M08. The main highlights were:

- (i) the 2.3% increase in the 'electricity purchased for resale' line, due to higher acquisition costs from auction energy (CCEAR), from Itiquira, Dona Francisca and Proinfa. This increase was partially offset by lower cost of energy acquired from Itaipu and CCEE;



Electricity purchased for resale	R\$'000						
	3Q09 (1)	2Q09 (2)	3Q08 (3)	Var. % (1 / 3)	9M09 (4)	9M08 (5)	Var. % (4 / 5)
Itaipu	137,179	76,132	130,235	5.3	335,106	367,338	(8.8)
CCEAR (Auction)	310,576	288,263	247,489	25.5	864,586	729,146	18.6
CCEE	1,966	14,414	34,932	(94.4)	74,187	95,870	(22.6)
Itiquira	29,430	28,930	27,289	7.8	86,192	80,106	7.6
Dona Francisca	15,220	15,054	13,554	12.3	45,169	40,374	11.9
Proinfa	23,107	19,558	15,079	53.2	49,510	43,620	13.5
CVA	(16,885)	(56,393)	(13,924)	21.3	(89,470)	(44,582)	100.7
(-) Pis/Pasep and Cofins	(50,967)	(51,116)	(42,751)	19.2	(151,472)	(125,766)	20.4
<b>TOTAL</b>	<b>449,626</b>	<b>334,842</b>	<b>411,903</b>	<b>9.2</b>	<b>1,213,808</b>	<b>1,186,106</b>	<b>2.3</b>

- (ii) the 38.2% increase in 'use of transmission grid' line, chiefly due to the effect of the CVA amortization combined with the increase in the basic network quota and the higher charges for the use of the energy system - ESS;
- (iii) in 9M09, the 'payroll' expenses line totaled R\$ 532.0 million, 13.3% higher than in the same period in the previous year, chiefly due to the pay raise of 7.5% implemented as of October 2008. The hiring of 338 new employees and the constitution of provisions for severance pay related to the Voluntary Redundancy Program contributed with R\$ 15 million to this line.
- (iv) the 'pension plan' line reflects the booking of 9/12 of the amounts receivable determined in the actuarial annual report for 2009, calculated pursuant to CVM resolution 371/2000. The estimated 2009 revenue corresponds to R\$ 122.7 million for the pension plan and an expense of R\$ 26.8 million for the assistance plan. The 'pension plan' line also reflects the pass-through of costs with Fundação Copel's Pró-Saúde program of active and retired employees, as well as pension plan and healthcare expenses;
- (v) the 13.0% increase in the 'material' line, chiefly due to the increase in the acquisition of IT materials and service tools;
- (vi) the increased amounts booked under the 'raw materials and supplies for electricity generation' line refer to the purchase of coal for the Figueira thermoelectric power plant;
- (vii) the 'natural gas and supplies' line reflects the amounts related to natural gas acquired from Petrobrás by Compagas to supply third parties. The 6.7% reduction was mainly driven by the lower level of

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activity observed in the period as a result of the effects of the global economic crisis and the consequent lower gas volumes purchased;

- (viii) the 7.9% increase in 'third-party services', mainly due to higher expenses with electric power system maintenance and postal services; and
- (ix) the 18.5% increase in 'other operating expenses' was mainly due to the recognition of judicial indemnities of R\$ 40.9 million in 2009, partially offset by the lower recognition of financial compensation for the use of water resources.

Operating Costs and Expenses	R\$ '000						
	3Q09 (1)	2Q09 (2)	3Q08 (3)	Var.% (1/3)	9M09 (4)	9M08 (5)	Var.% (4/5)
Electricity purchase for resale	449,626	334,842	411,903	9.2	1,213,808	1,186,106	2.3
Charges for the use of transmission grid	174,289	141,963	136,001	28.2	438,953	317,602	38.2
Personnel and management	179,693	185,534	190,300	(5.6)	531,954	469,361	13.3
Pension plan	(5,108)	(6,308)	20,137	-	(16,935)	59,422	-
Material	15,333	18,087	15,913	(3.6)	47,291	41,844	13.0
Raw material and supplies for gen. of electricity	4,617	7,719	4,325	6.8	18,029	12,599	43.1
Natural gas purchased for resale	32,869	31,419	44,902	(26.8)	101,954	109,325	(6.7)
Third-party services	74,405	76,690	68,916	8.0	217,411	201,530	7.9
Depreciation and amortization	96,301	98,046	94,589	1.8	292,980	303,654	(3.5)
Provisions and reversals	14,641	41,172	15,463	(5.3)	65,364	65,186	0.3
Other operating expenses	51,642	51,494	44,589	15.8	145,253	122,529	18.5
<b>TOTAL</b>	<b>1,088,308</b>	<b>980,658</b>	<b>1,047,038</b>	<b>3.9</b>	<b>3,056,062</b>	<b>2,889,158</b>	<b>5.8</b>

#### 1.4 EBITDA

Between January and September 2009, earnings before interest, taxes depreciation and amortization (EBITDA) totaled R\$ 1,368.7 million, 6.9% lower than the R\$ 1,470.5 million reported in the same period in the previous year.

#### 1.5 Interest Income (Expenses)

Interest income decreased 28.1% in 9M09 in relation to 9M08, to R\$ 267.6 million, mainly due to: (i) interests and revenues from financial investments; and (ii) the effect of the monetary variation on the CRC, adjusted by the IGP-DI rate (which recorded a 1.3% deflation in the period between January and September 2009). Interest expenses totaled R\$ 159.5 million in 9M09, 42.6% lower year-on-year, mainly due to the lower interest on debt and lower monetary and foreign exchange variations.

#### 1.6 Equity in Results of Investees

This account reflects the equity income of the affiliates of Copel.

#### 1.7 Net Income

Copel's net income between January and September 2009 was R\$ 846.4 million (or R\$ 3.09 per share), 5.9% lower than in 9M08. Net income in 3Q09 was R\$ 284.4 million.

## 2. Balance Sheet and Investment Program

### 2.1 Assets

On September 30, 2009, Copel's assets totaled R\$ 13,761.8 million, 5.2% up year-on-year.

#### Cash and cash equivalents

Copel and its subsidiaries invested most of their cash equivalents in official financial institutions, especially in fixed income securities backed by federal bonds, with an average return of 100% of the CDI rate. These investments are booked at their fair value and can be redeemed at any time, with no revenue loss.

#### CRC transferred to the State of Paraná

Through the fourth addendum signed on January 21, 2005, the Company renegotiated the CRC balance on December 31, 2004 with the State of Paraná at R\$ 1,197 million, in 244 monthly installments recalculated by the price amortization system, updated by the IGP-DI inflation index and plus annual interest of 6.65%. The first installment was due on January 30, 2005, with subsequent and consecutive maturities. The current CRC balance is R\$ 1,268 million.

The State of Paraná has been paying the renegotiated installments pursuant to the fourth addendum. The amortizations are backed by dividend proceeds.

### 2.2 Liabilities and Shareholders' Equity

Copel's consolidated debt at the end of September 2009 was R\$ 1,697.8 million, representing a debt/equity ratio of 19.4%. Excluding Elejor's and Compagas' debts, the debt/equity ratio would be 16.7%.

The shareholders' equity of Copel on September 30, 2009, was R\$ 8,731.5 million, 9.5% higher than on September 30, 2008, and equivalent to R\$ 31.91 per share (book value).

#### Debt Profile

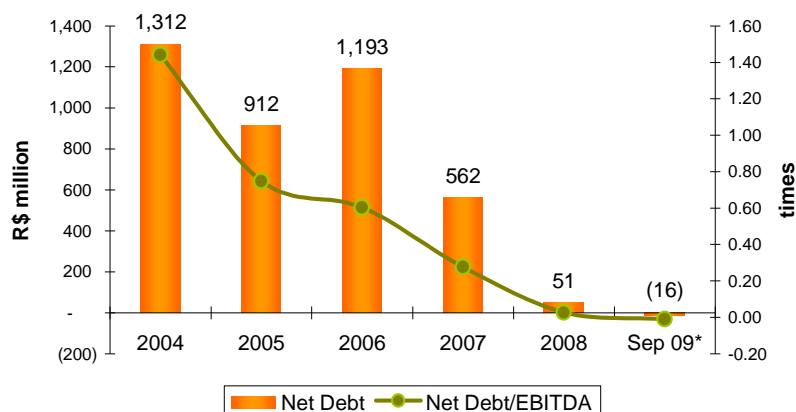
The breakdown of the balance of loans, financing and debentures is shown in the table below:

		R\$'000		
		Short-term	Long-term	Total
	IBD	19,398	9,451	28,849
<b>Foreign Currency</b>	National Treasury	6,560	62,421	68,981
	Eletrobrás	7	25	32
	<b>Total</b>	<b>25,965</b>	<b>71,897</b>	<b>97,862</b>
	Eletrobrás - COPEL	36,383	272,078	308,461
	Eletrobrás - Elejor	-	15,921	15,921
	BNDES - Compagas	6,360	7,995	14,355
<b>Domestic Currency</b>	Debentures - COPEL	4,110	600,000	604,110
	Debentures - Elejor	36,384	170,171	206,555
	BNDES/Banco do Brasil S/A - Mauá	1,177	111,496	112,673
	Banco do Brasil S/A and other	3,036	334,862	337,898
	<b>Total</b>	<b>87,450</b>	<b>1,512,523</b>	<b>1,599,973</b>
<b>GENERAL TOTAL</b>		<b>113,415</b>	<b>1,584,420</b>	<b>1,697,835</b>

The loan, financing and debentures maturities are presented below:

	Oct - Dec 2009	2010	2011	2012	2013	2014 a 2024
<b>Loans and Financing</b>	<b>20,669</b>	<b>69,228</b>	<b>64,924</b>	<b>56,013</b>	<b>55,225</b>	<b>621,111</b>
Domestic Currency	16,378	45,026	50,419	52,292	52,838	572,354
Foreign Currency	4,291	24,202	14,505	3,721	2,387	48,757
<b>Debentures</b>	<b>14,116</b>	<b>42,549</b>	<b>635,850</b>	<b>35,850</b>	<b>35,850</b>	<b>46,450</b>
<b>TOTAL</b>	<b>34,785</b>	<b>111,777</b>	<b>700,774</b>	<b>91,863</b>	<b>91,075</b>	<b>667,561</b>

Copel's consolidated net debt (loans, financing and debentures less cash and cash) declined significantly in the past years, as shown in the following chart:



\* Estimated EBITDA for 2009.

### Provisions for Contingencies

The Company is involved in a series of lawsuits in different courts and instances. The Company's management, based on its legal advisors' opinion, maintains provisions for contingencies for those cases assessed as probable losses.

The balance of provisions for contingencies, net of related judicial deposits, is as follows:

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Consolidated	Sep/09 (1)	Jun/09 (2)	Sep/08 (3)	Var.% (1/2)	Var.% (1/3)
<b>Labor</b>	<b>124,185</b>	<b>112,405</b>	<b>89,144</b>	<b>10.5</b>	<b>39.3</b>
<b>Regulatory</b>	<b>37,007</b>	<b>37,004</b>	<b>98</b>	-	-
<b>Civil</b>	<b>239,322</b>	<b>236,900</b>	<b>206,166</b>	<b>1.0</b>	<b>16.1</b>
Suppliers	53,538	53,355	51,991	0.3	3.0
Civil and administrative claims	42,530	42,915	23,194	(0.9)	83.4
Easements	15,229	14,262	11,022	6.8	38.2
Condemnations and property	123,762	121,729	114,854	1.7	7.8
Customers	4,252	4,628	5,105	(8.1)	(16.7)
Environmental claims	11	11	-	-	-
<b>Tax</b>	<b>234,806</b>	<b>233,561</b>	<b>234,679</b>	<b>0.5</b>	<b>0.1</b>
Cofins tax	183,610	182,224	176,711	0.8	3.9
Other tax	51,196	51,337	57,968	(0.3)	(11.7)
<b>TOTAL</b>	<b>635,320</b>	<b>619,870</b>	<b>530,087</b>	<b>2.5</b>	<b>19.9</b>

### 2.3 Investment Program

Copel's investment program executed between January and September 2009 and approved by the Board of Directors for 2009 is shown in the following table:

	R\$ million	
	Carried 9M09	Scheduled 2009
Generation and Transmission	51.7	107.5
Consórcio Energético Cruzeiro do Sul (Mauá)	88.3	180.3
Distribution	490.5	774.7
Telecommunications	22.7	51.3
<b>TOTAL</b>	<b>653.2</b>	<b>1,113.8</b>

Compagas and UEG Araucária (whose balance sheets are consolidated with Copel's) invested R\$ 18.5 million and R\$ 2.7 million, respectively, up to September 30, 2009.

## 3. Shareholding Structure

On September 30, 2009, paid-in capital totaled R\$ 4,460 million, composed of the following shares (with no par value) and shareholders:

Shareholders	Thousand shares							
	Common	%	Preferred "A"	%	Preferred "B"	%	TOTAL	%
State of Paraná	85,029	58.6	-	-	14	-	85,043	31.1
BNDESPAR	38,299	26.4	-	-	27,282	21.3	65,581	24.0
ELETROBRÁS	1,531	1.1	-	-	-	-	1,531	0.6
Free Floating	19,618	13.5	127	32.1	100,895	78.7	120,640	44.0
BOVESPA	19,471	13.4	127	32.1	63,318	49.4	82,916	30.3
NYSE	147	0.1	-	-	37,392	29.2	37,539	13.7
LATIBEX	-	-	-	-	185	0.1	185	0.1
Other	554	0.4	269	67.9	37	-	860	0.3
<b>TOTAL</b>	<b>145,031</b>	<b>100.0</b>	<b>396</b>	<b>100.0</b>	<b>128,228</b>	<b>100.0</b>	<b>273,655</b>	<b>100.0</b>

## 4. Consolidated Financial Statements

### 4.1 Assets

ASSETS	R\$'000				
	Sep/09 (1)	Jun/09 (2)	Sep/08 (3)	Var.% (1/2)	Var.% (1/3)
<b>CURRENT</b>	<b>3,843,002</b>	<b>3,520,187</b>	<b>3,532,869</b>	<b>9.2</b>	<b>8.8</b>
Cash and cash equivalents	1,713,933	1,531,582	1,832,804	11.9	(6.5)
Customers and distributors	1,124,112	1,033,503	1,062,195	8.8	5.8
Allowance for doubtful accounts	(66,263)	(66,511)	(91,448)	(0.4)	(27.5)
Telecommunications services, net	11,486	11,870	10,421	(3.2)	10.2
Dividends receivable	3,560	3,560	3,529	-	0.9
Services in progress	87,226	76,015	59,672	14.7	46.2
CRC transferred to State of Paraná	48,961	48,417	45,189	1.1	8.3
Taxes and social contributions paid in advance	309,009	245,021	230,309	26.1	34.2
Account for compensation of "Portion A"	213,825	239,074	100,544	(10.6)	112.7
Other regulatory assets	26,288	35,051	33,682	(25.0)	(22.0)
Bonds and Securities	94,126	92,097	1	2.2	-
Collaterals and escrow accounts	127,518	125,295	134,475	1.8	(5.2)
Inventories	88,763	77,891	57,362	14.0	54.7
Other receivables	60,458	67,322	54,134	(10.2)	11.7
<b>NONCURRENT</b>	<b>9,918,844</b>	<b>9,795,026</b>	<b>9,559,217</b>	<b>1.3</b>	<b>3.8</b>
<b>Long-Term Assets</b>	<b>2,014,147</b>	<b>2,000,901</b>	<b>2,064,891</b>	<b>0.7</b>	<b>(2.5)</b>
Customers and distributors	59,135	68,917	97,778	(14.2)	(39.5)
Allowance for doubtful accounts	-	(19)	(9,739)	-	-
Telecommunications services	1,011	2,231	5,016	(54.7)	(79.8)
CRC transferred to State of Paraná	1,218,725	1,235,013	1,275,754	(1.3)	(4.5)
Taxes and social contributions paid in advance	476,762	479,613	504,284	(0.6)	(5.5)
Account for compensation of "Portion A"	103,558	86,033	42,415	20.4	144.2
Other regulatory assets	-	-	9,132	-	-
Bonds and Securities	30,393	5,289	-	474.6	-
Collaterals and escrow accounts	24,662	27,069	24,547	(8.9)	0.5
Judicial Deposits	82,799	79,973	107,281	3.5	(22.8)
Other	17,102	16,782	8,423	1.9	103.0
<b>Investments</b>	<b>411,783</b>	<b>408,393</b>	<b>441,696</b>	<b>0.8</b>	<b>(6.8)</b>
<b>Property, plant and equipment</b>	<b>7,362,461</b>	<b>7,255,224</b>	<b>6,925,405</b>	<b>1.5</b>	<b>6.3</b>
<b>Intangible assets</b>	<b>130,453</b>	<b>130,508</b>	<b>118,802</b>	<b>-</b>	<b>9.8</b>
<b>TOTAL</b>	<b>13,761,846</b>	<b>13,315,213</b>	<b>13,083,663</b>	<b>3.4</b>	<b>5.2</b>

## 4.2 Liabilities

LIABILITIES	R\$'000				
	Sep/09 (1)	Jun/09 (2)	Sep/08 (3)	Var.% (1/2)	Var.% (1/3)
<b>CURRENT</b>	<b>1,759,410</b>	<b>1,504,939</b>	<b>1,820,237</b>	<b>16.9</b>	<b>(3.3)</b>
Loans and financing	113,415	143,297	242,340	(20.9)	(53.2)
Suppliers	514,448	525,932	448,217	(2.2)	14.8
Taxes and social contributions	484,282	394,953	366,413	22.6	32.2
Dividends payable	158,989	17,495	142,832	808.8	11.3
Accrued payroll costs	184,406	151,636	161,067	21.6	14.5
Post-employment benefits	20,764	21,194	19,331	(2.0)	7.4
Account for compensation of "Portion A"	7,776	-	42,300	-	(81.6)
Other regulatory liabilities	12,439	16,577	32,029	(25.0)	(61.2)
Customer charges due	44,340	37,142	44,731	19.4	(0.9)
Research and development and energy efficiency	96,926	97,955	203,819	(1.1)	(52.4)
Other payables	121,625	98,758	117,158	23.2	3.8
<b>NON-CURRENT</b>	<b>3,016,066</b>	<b>2,946,055</b>	<b>3,041,647</b>	<b>2.4</b>	<b>(0.8)</b>
Loans and financing	1,584,420	1,524,176	1,696,867	4.0	(6.6)
Provision for contingencies	635,320	619,870	529,869	2.5	19.9
Suppliers	196,002	203,077	207,006	(3.5)	(5.3)
Taxes and social contributions	44,680	38,520	25,017	16.0	78.6
Post-employment benefits	345,058	371,934	479,476	(7.2)	(28.0)
Account for compensation of "Portion A"	23,329	13,076	10,109	78.4	130.8
Other regulatory charges	20	-	10,882	-	(99.8)
Research and development and energy efficiency	106,730	95,285	-	12.0	-
Deferred revenues	74,994	74,994	74,994	-	-
Other payables	5,513	5,123	7,427	7.6	(25.8)
<b>NONCONTROLLING INTEREST</b>	<b>254,850</b>	<b>249,068</b>	<b>244,567</b>	<b>2.3</b>	<b>4.2</b>
<b>SHAREHOLDERS' EQUITY</b>	<b>8,731,520</b>	<b>8,615,151</b>	<b>7,977,212</b>	<b>1.4</b>	<b>9.5</b>
Stock capital	4,460,000	4,460,000	4,460,000	-	-
Capital reserves	838,340	838,340	838,340	-	-
Profit reserves	2,754,747	2,754,747	1,937,837	-	42.2
Retained earnings	678,433	562,064	741,035	20.7	(8.4)
<b>TOTAL</b>	<b>13,761,846</b>	<b>13,315,213</b>	<b>13,083,663</b>	<b>3.4</b>	<b>5.2</b>

### 4.3 Income Statement

INCOME STATEMENT	R\$'000						
	3Q09 (1)	2Q09 (2)	3Q08 (3)	Var.% (1/3)	9M09 (4)	9M08 (5)	Var.% (4/5)
<b>Operating revenues *</b>	<b>2,225,315</b>	<b>2,139,871</b>	<b>2,135,259</b>	<b>4.2</b>	<b>6,442,727</b>	<b>6,145,638</b>	<b>4.8</b>
<b>Deductions from operating revenues</b>	<b>(807,045)</b>	<b>(783,010)</b>	<b>(747,827)</b>	<b>7.9</b>	<b>(2,310,967)</b>	<b>(2,089,678)</b>	<b>10.6</b>
<b>Net operating revenues</b>	<b>1,418,270</b>	<b>1,356,861</b>	<b>1,387,432</b>	<b>2.2</b>	<b>4,131,760</b>	<b>4,055,960</b>	<b>1.9</b>
<b>Operating costs and expenses</b>	<b>(1,088,308)</b>	<b>(980,658)</b>	<b>(1,047,038)</b>	<b>3.9</b>	<b>(3,056,062)</b>	<b>(2,889,158)</b>	<b>5.8</b>
Electricity purchased for resale	(449,626)	(334,842)	(411,903)	9.2	(1,213,808)	(1,186,106)	2.3
Use of transmission grid	(174,289)	(141,963)	(136,001)	28.2	(438,953)	(317,602)	38.2
Personnel and management	(179,693)	(185,534)	(190,300)	(5.6)	(531,954)	(469,361)	13.3
Pension and healthcare plans	5,108	6,308	(20,137)	-	16,935	(59,422)	-
Material	(15,333)	(18,087)	(15,913)	(3.6)	(47,291)	(41,844)	13.0
Raw material and supplies for electricity generation	(4,617)	(7,719)	(4,325)	6.8	(18,029)	(12,599)	43.1
Natural gas purchased for resale and supplies	(32,869)	(31,419)	(44,902)	(26.8)	(101,954)	(109,325)	(6.7)
Third-party services	(74,405)	(76,690)	(68,916)	8.0	(217,411)	(201,530)	7.9
Depreciation and amortization	(96,301)	(98,046)	(94,589)	1.8	(292,980)	(303,654)	(3.5)
Provisions and reversals	(14,641)	(41,172)	(15,463)	(5.3)	(65,364)	(65,186)	0.3
Other operating expenses	(51,642)	(51,494)	(44,589)	15.8	(145,253)	(122,529)	18.5
<b>Result of operations</b>	<b>329,962</b>	<b>376,203</b>	<b>340,394</b>	<b>(3.1)</b>	<b>1,075,698</b>	<b>1,166,802</b>	<b>(7.8)</b>
<b>Interest Income (expenses)</b>	<b>13,936</b>	<b>61,623</b>	<b>7,930</b>	<b>75.7</b>	<b>108,097</b>	<b>94,566</b>	<b>14.3</b>
Interest income	79,270	100,545	120,641	(34.3)	267,586	372,258	(28.1)
Interest expenses	(65,334)	(38,922)	(112,711)	(42.0)	(159,489)	(277,692)	(42.6)
<b>Equity in results of investees</b>	<b>5,764</b>	<b>10,307</b>	<b>7,883</b>	<b>(26.9)</b>	<b>27,245</b>	<b>29,912</b>	<b>(8.9)</b>
<b>Operating income (expenses)</b>	<b>349,662</b>	<b>448,133</b>	<b>356,207</b>	<b>(1.8)</b>	<b>1,211,040</b>	<b>1,291,280</b>	<b>(6.2)</b>
<b>Income tax and social contribution</b>	<b>(59,698)</b>	<b>(148,923)</b>	<b>(64,097)</b>	<b>(6.9)</b>	<b>(346,000)</b>	<b>(375,055)</b>	<b>(7.7)</b>
<b>Deductions from income</b>	<b>(59,698)</b>	<b>(148,923)</b>	<b>(64,097)</b>	<b>(6.9)</b>	<b>(346,000)</b>	<b>(375,055)</b>	<b>(7.7)</b>
<b>Net income (loss) before noncontrolling interest</b>	<b>289,964</b>	<b>299,210</b>	<b>292,110</b>	<b>(0.7)</b>	<b>865,040</b>	<b>916,225</b>	<b>(5.6)</b>
<b>Noncontrolling interest</b>	<b>(5,595)</b>	<b>(9,217)</b>	<b>(6,094)</b>	<b>(8.2)</b>	<b>(18,607)</b>	<b>(17,190)</b>	<b>8.2</b>
<b>Net income (loss)</b>	<b>284,369</b>	<b>289,993</b>	<b>286,016</b>	<b>(0.6)</b>	<b>846,433</b>	<b>899,035</b>	<b>(5.9)</b>
<b>Earning per share</b>	<b>1.04</b>	<b>1.06</b>	<b>1.05</b>	<b>(0.6)</b>	<b>3.09</b>	<b>3.29</b>	<b>(5.9)</b>
<b>EBITDA</b>	<b>426,263</b>	<b>474,249</b>	<b>434,983</b>	<b>(2.0)</b>	<b>1,368,678</b>	<b>1,470,456</b>	<b>(6.9)</b>

\* Please refer to the operating revenue breakdown in page 4.

#### 4.4 Cash Flow

R\$'000

Consolidated Cash Flow	9M09	9M08
<b>Cash flow from operating activities</b>		
Net income for the period	846,433	899,035
<b>Adjustments for the reconciliation of net income for the period with cash flow from operating activities:</b>	<b>327,556</b>	<b>232,059</b>
Provision (reversal) for doubtful accounts	9,733	18,017
Depreciation	287,591	296,042
Amortization of intangible	5,389	7,614
Unrealized monetary and exchange variations, net	52,522	40,450
Equity in the results of subsidiaries and investees	(27,245)	(29,912)
Deferred income tax and social contribution	54,646	20,727
Variations in account for compensation of "Portion A", net	(137,707)	(164,825)
Variations in other regulatory assets and liabilities, net	(4,412)	(42,399)
Provisions (reversals) for contingencies	53,449	49,537
Write-off of property, plant, and equipment, net	14,552	19,221
Write-off of intangible assets, net	431	397
Noncontrolling interests	18,607	17,190
<b>Reduction (increase) of assets</b>	<b>(70,051)</b>	<b>163,879</b>
<b>Increase (reduction) of liabilities</b>	<b>(235,916)</b>	<b>(100,495)</b>
<b>Net cash generated by operating activities</b>	<b>868,022</b>	<b>1,194,478</b>
<b>Cash flow from investing activities</b>		
Bonds and securities	(23,788)	-
Collaterals and escrow deposits	3,261	15,176
Acquisition of controlling interest in Dominó - net of acquired cash	-	(108,962)
Additions in other investments	(151)	217
Additions to property, plant, and equipment:	(655,824)	(449,571)
Additions to intangible assets	(18,391)	(2,608)
Customer contributions	47,076	40,538
Disposal of property, plant, and equipment	2,516	10,620
<b>Net cash used by investing activities</b>	<b>(645,301)</b>	<b>(494,590)</b>
<b>Cash flow from financing activities</b>		
Loans and financing obtained	141,811	33,974
Amortization of principal amounts of loans and financing	(43,022)	(41,079)
Amortization of principal amounts of debentures	(153,339)	(133,320)
Dividends and interest on capital paid	(267,814)	(267,530)
<b>Net cash used by financing activities</b>	<b>(322,364)</b>	<b>(407,955)</b>
<b>Increase (decrease) in cash and cash equivalents</b>	<b>(99,643)</b>	<b>291,933</b>
Cash and cash equivalents at the beginning of the period	1,813,576	1,540,871
Cash and cash equivalents at the end of the period	1,713,933	1,832,804
<b>Variation in cash and cash equivalents</b>	<b>(99,643)</b>	<b>291,933</b>

## 5. Financial Statements – Wholly owned subsidiaries

### 5.1 Assets

	R\$'000		
Assets	GET	DIS	TEL
<b>CURRENT</b>	<b>1,126,625</b>	<b>1,689,609</b>	<b>64,574</b>
Cash and cash equivalents	760,456	169,799	36,640
Customers and distributors, net	219,069	844,226	-
Telecommunications services, net	-	-	14,589
Services in progress	16,148	71,078	-
CRC transferred to State of Paraná	-	48,961	-
Taxes and social contributions	9,439	176,455	5,148
Account for compensation of "Portion A"	-	213,825	-
Other regulatory assets	-	26,288	-
Bonds and Securities	17,787	-	-
Collateral and escrow accounts	76,504	28,342	-
Inventories	8,944	72,507	6,700
Other	18,278	38,128	1,497
<b>NONCURRENT</b>	<b>4,177,744</b>	<b>4,138,270</b>	<b>192,230</b>
<b>Long-Term Assets</b>	<b>128,522</b>	<b>1,720,352</b>	<b>10,722</b>
Customers and distributors, net	-	59,135	-
Telecommunications services	-	-	1,011
CRC transferred to State of Paraná	-	1,218,725	-
Taxes and social contributions	86,142	263,728	9,599
Account for compensation of "Portion A"	-	103,558	-
Bonds and Securities	30,393	-	-
Collateral and escrow accounts	-	24,662	-
Judicial deposits	10,106	45,905	112
Other	1,881	4,639	-
<b>Investments</b>	<b>412,173</b>	<b>2,461</b>	<b>-</b>
<b>Property, plant and equipment</b>	<b>3,571,628</b>	<b>2,376,431</b>	<b>180,492</b>
<b>Intangible assets</b>	<b>65,421</b>	<b>39,026</b>	<b>1,016</b>
<b>TOTAL</b>	<b>5,304,369</b>	<b>5,827,879</b>	<b>256,804</b>

GET: Geração e Transmissão, DIS: Distribuição, TEL: Telecomunicações

## 5.2 Liabilities

Liabilities	R\$'000		
	GET	DIS	TEL
<b>CURRENT</b>	<b>486,466</b>	<b>1,187,709</b>	<b>25,903</b>
Loans and financing	52,082	11,620	-
Suppliers	102,206	421,668	4,544
Taxes and social contributions	105,894	282,136	3,076
Dividends payable	115,600	153,500	6,800
Accrued payroll costs	44,970	126,722	10,353
Post-employment benefits	5,533	14,260	943
Account for compensation of "Portion A"	-	7,776	-
Other regulatory charges	-	12,439	-
Customer charges due	3,791	40,549	-
Research and development and electric efficiency	18,636	75,733	-
Other	37,754	41,306	187
<b>NON-CURRENT</b>	<b>846,564</b>	<b>1,384,784</b>	<b>15,932</b>
Loans and financing	306,677	154,056	-
Provision for contingencies	210,956	208,099	1,910
Intercompany receivables	-	632,895	-
Suppliers	217,792	-	-
Taxes and social contributions	-	35,330	-
Post-employment benefits	94,456	235,852	14,022
Account for compensation of "Portion A"	-	23,329	-
Other regulatory charges	-	20	-
Research and development and electric efficiency	11,527	95,203	-
Other	5,156	-	-
<b>SHAREHOLDERS' EQUITY</b>	<b>3,971,339</b>	<b>3,255,386</b>	<b>214,969</b>
Stock capital	3,505,994	2,624,841	194,755
Capital reserves	-	-	-
Profit reserves	122,967	417,444	9,169
Retained earnings (losses)	342,378	213,101	11,045
<b>TOTAL</b>	<b>5,304,369</b>	<b>5,827,879</b>	<b>256,804</b>

GET: Geração e Transmissão, DIS: Distribuição, TEL: Telecomunicações

**Companhia Paranaense de Energia – Copel**  
**3Q09 Earnings Release**

**5.3 Income Statement**

Income Statement	R\$'000					
	GET		DIS		TEL	
	3Q09	9M09	3Q09	9M09	3Q09	9M09
<b>Operating revenues</b>	<b>477,602</b>	<b>1,373,857</b>	<b>1,705,240</b>	<b>4,912,129</b>	<b>36,260</b>	<b>103,448</b>
Electricity sales to final customers	38,583	121,774	803,161	2,248,129	-	-
Electricity sales to distributors	364,318	1,040,099	16,828	47,737	-	-
Use of transmission grid	65,960	186,161	867,397	2,563,002	-	-
Telecommunications revenues	-	-	-	-	36,260	103,448
Other operating revenues	8,741	25,823	17,854	53,261	-	-
<b>Deductions from operating revenues</b>	<b>(68,912)</b>	<b>(202,088)</b>	<b>(715,034)</b>	<b>(2,038,838)</b>	<b>(6,354)</b>	<b>(17,669)</b>
<b>Net operating revenues</b>	<b>408,690</b>	<b>1,171,769</b>	<b>990,206</b>	<b>2,873,291</b>	<b>29,906</b>	<b>85,779</b>
<b>Operating costs and expenses</b>	<b>(185,845)</b>	<b>(558,597)</b>	<b>(912,766)</b>	<b>(2,517,766)</b>	<b>(23,235)</b>	<b>(64,472)</b>
Electricity purchase for resale	(16,985)	(59,414)	(510,706)	(1,371,462)	-	-
Charges for the use of transmission grid	(47,313)	(133,664)	(142,693)	(351,872)	-	-
Payroll	(43,234)	(128,014)	(122,782)	(363,940)	(9,158)	(25,958)
Pension and healthcare plans	6,655	20,392	(1,345)	(2,923)	53	228
Material	(2,648)	(9,341)	(11,865)	(35,616)	(273)	(1,373)
Raw material and supplies for electricity generation	(4,761)	(18,513)	-	-	-	-
Third-party services	(14,902)	(45,737)	(61,630)	(176,314)	(2,818)	(7,932)
Depreciation and amortization	(33,151)	(102,243)	(40,650)	(123,170)	(7,797)	(23,507)
Provisions (reversal) for contingencies	(3,351)	(27,941)	(8,970)	(37,887)	(1,801)	(3,021)
Other costs and expenses	(26,155)	(54,122)	(12,125)	(54,582)	(1,441)	(2,909)
<b>Result of operations</b>	<b>222,845</b>	<b>613,172</b>	<b>77,440</b>	<b>355,525</b>	<b>6,671</b>	<b>21,307</b>
Interest Income (expenses)	6,339	40,582	27,072	90,803	997	3,309
Equity in results of investees	(4,258)	(314)	-	-	-	-
<b>Operating Income (expenses)</b>	<b>224,926</b>	<b>653,440</b>	<b>104,512</b>	<b>446,328</b>	<b>7,668</b>	<b>24,616</b>
Provision for IRPJ and CSLL	(29,248)	(171,769)	(3,294)	(65,072)	(428)	(6,600)
IRPJ and CSLL deferred	(1,798)	(3,293)	10,749	(44,155)	593	1,029
<b>Net Income (loss)</b>	<b>193,880</b>	<b>478,378</b>	<b>111,967</b>	<b>337,101</b>	<b>7,833</b>	<b>19,045</b>
<b>Ebitda</b>	<b>255,996</b>	<b>715,415</b>	<b>118,090</b>	<b>478,695</b>	<b>14,468</b>	<b>44,814</b>

GET: Geração e Transmissão, DIS: Distribuição, TEL: Telecomunicações

## 6. Energy Market

### 6.1 Captive Market

The captive market consumed 14,970 GWh, 2.2% up, mainly due to the following factors:

- Increase in the number of customers across all segments;
- Growth of 2.3% and 3.7% in the average residential and commercial consumption, respectively;
- Higher temperature variations in comparison to the previous year; and
- Service sector growth.

The residential segment consumed 4,220 GWh, 5.3% up, due to the reduction in the interest rates, resulting in cheaper credit for the acquisition of consumer durables and electronics goods, as well as the reduction in IPI (federal VAT) on white goods, which fueled purchases of these products. This segment represented 28.2% of COPEL's captive market. In September 2009, COPEL supplied power to 2,833,600 residential customers.

The industrial segment consumed 4,915 GWh, 3.2% down, due to the decline in production for exports and the higher comparison base in 2008. This segment represented 32.8% of COPEL's captive market. In September 2009, COPEL supplied power to 66,078 captive industrial customers.

The commercial segment consumed 3,097 GWh, 5.5% up, due, as in the residential segment, to the fall in the interest rates and the measures to combat the crisis and maintain domestic consumption, which resulted in demand picking up. The commercial segment represented 20.7% of COPEL's captive market. In September 2009, COPEL supplied power to 297,769 commercial customers.

The rural segment consumed 1,259 GWh, 4.8% up, representing 8.4% of COPEL's captive market. In September 2009, COPEL supplied power to 347,516 rural customers.

Other segments (public agencies, public lighting, public services, and own consumption) consumed 1,479 GWh, 4.1% up in the period. These segments represented 9.9% of COPEL's captive market. In September 2009, COPEL supplied Power to 47,938 customers in these segments.

Segment	GWh					
	3Q09 (1)	3Q08 (2)	Var.% (1/2)	9M09 (3)	9M08 (4)	Var.% (3/4)
Residential	1,417	1,342	5.6	4,220	4,009	5.3
Industrial	1,742	1,770	(1.6)	4,915	5,077	(3.2)
Commercial	987	964	2.4	3,097	2,937	5.5
Rural	381	377	1.1	1,259	1,202	4.8
Other	488	479	1.9	1,479	1,421	4.1
<b>Total Captive Customers</b>	<b>5,015</b>	<b>4,931</b>	<b>1.7</b>	<b>14,970</b>	<b>14,645</b>	<b>2.2</b>

## 6.2 Grid Market (TUSD)

COPEL Distribuição's grid market, comprising the captive market, concessionaires and licensees (other utilities within the State of Paraná) and all free customers within the Company's concession area, declined 0.1% due to the decrease in power demand from free customers, as the following table shows:

	GWh					
	3Q09	3Q08	Var. %	9M09	9M08	Var. %
	(1)	(2)	(1/2)	(3)	(4)	(3/4)
Captive Market	5,015	4,931	1.7	14,970	14,645	2.2
Concessionaires	134	126	6.1	390	373	4.5
Free Customers	753	835	(9.8)	2,200	2,555	(13.9)
<b>Grid Market</b>	<b>5,901</b>	<b>5,892</b>	<b>0.1</b>	<b>17,559</b>	<b>17,573</b>	<b>(0.1)</b>

\* All free customers served by COPEL GET and other suppliers at the COPEL DIS concession area.

## 6.3 Copel's Consolidated Market

The following table shows Copel's total energy sales through Copel Distribuição and Copel Geração e Transmissão:

	GWh					
Segment	3Q09	3Q08	Var. %	9M09	9M08	Var. %
	(1)	(2)	(1/2)	(3)	(4)	(3/4)
Captive Market	5,015	4,931	1.7	14,970	14,645	2.2
Concessionaires	134	126	6.3	390	373	4.5
CCEE	199	-	-	199	-	-
<b>Total COPEL DIS</b>	<b>5,348</b>	<b>5,057</b>	<b>5.8</b>	<b>15,559</b>	<b>15,018</b>	<b>3.6</b>
CCEAR <sup>(1)</sup>	3,707	3,220	15.1	11,019	9,344	17.9
Free Customers	254	302	(15.9)	803	896	(10.4)
Bilateral Agreements	270	832	(67.5)	778	2,595	(70.0)
CCEE	198	55	260.0	260	83	212.1
<b>Total COPEL GET</b>	<b>4,429</b>	<b>4,409</b>	<b>0.5</b>	<b>12,860</b>	<b>12,918</b>	<b>(0.5)</b>
<b>Total COPEL</b>	<b>9,777</b>	<b>9,466</b>	<b>3.3</b>	<b>28,419</b>	<b>27,936</b>	<b>1.7</b>

(1) From the total energy sold in 9M09 and 9M08, 1,089 GWh and 914 GWh, respectively, were traded by Copel Distribuição Note. Not considering the energy from MRE (Energy Reallocation Mechanism)

## 6.4 Energy Flow

### Copel Consolidated

	GWh		
	9M09	9M08	Var. %
<b>Own Generation</b>	<b>11,400</b>	<b>14,316</b>	<b>(20.4)</b>
<b>Purchased energy</b>	<b>21,641</b>	<b>18,567</b>	<b>16.6</b>
Itaipu	4,023	4,093	(1.7)
Auction – CCEAR	11,540	10,405	10.9
Itiquira	679	682	(0.4)
Dona Francisca	483	485	(0.4)
CCEE	256	787	(67.5)
MRE	3,423	996	243.5
Other	1,238	1,120	10.6
<b>Total Available Power</b>	<b>33,041</b>	<b>32,884</b>	<b>0.5</b>
<b>Captive Market</b>	<b>14,970</b>	<b>14,645</b>	<b>2.2</b>
<b>Concessionaires</b>	<b>390</b>	<b>373</b>	<b>4.5</b>
<b>Free Customers</b>	<b>803</b>	<b>896</b>	<b>(10.4)</b>
<b>Bilateral Agreements</b>	<b>778</b>	<b>2,595</b>	<b>(70.0)</b>
<b>Auction – CCEAR</b>	<b>11,019</b>	<b>9,344</b>	<b>17.9</b>
<b>CCEE</b>	<b>459</b>	<b>83</b>	<b>451.9</b>
<b>MRE</b>	<b>2,174</b>	<b>2,560</b>	<b>(15.1)</b>
<b>Losses and differences</b>	<b>2,448</b>	<b>2,387</b>	<b>2.5</b>
Basic network losses	756	745	1.5
Distribution losses	1,592	1,552	2.6
CG contract allocation	100	91	9.9

Amounts subject to changes after settlement by CCEE

CCEAR = Energy Purchase Agreements in the Regulated Market

MRE = Energy Reallocation Mechanism

CCEE = Electric Power Trade Chamber

CG = Center of gravity of the Submarket (difference between billed and energy received from CG)

### Copel Geração e Transmissão

	GWh		
	9M09	9M08	Var. %
Own Generation	11,400	14,316	(20.4)
CCEE	24	56	(56.8)
MRE	3,423	996	243.5
Dona Francisca	483	485	(0.4)
Other	-	-	-
<b>Total Available Power</b>	<b>15,331</b>	<b>15,854</b>	<b>(3.3)</b>
Bilateral Agreements	778	2,595	(70.0)
CCEAR – COPEL Distribuição	1,089	914	19.1
CCEAR – Other Concessionaires	9,930	8,430	17.8
Free Customers	803	896	(10.4)
CCEE	260	83	212.1
MRE	2,174	2,560	(15.1)
Losses and differences	297	376	(21.1)

## Copel Distribuição

	GWh		
	9M09	9M08	Var. %
Itaipu	4,023	4,093	(1.7)
CCEAR – COPEL Geração e Transmissão	852	809	5.3
CCEAR – Other Wholesale	10,451	9,491	10.1
CCEE	231	731	(68.3)
Itiquira	679	682	(0.4)
Other	1,473	1,224	20.3
<b>Available Power</b>	<b>17,710</b>	<b>17,030</b>	<b>4.0</b>
<b>Captive market</b>	<b>14,970</b>	<b>14,645</b>	<b>2.2</b>
<b>Wholesale</b>	<b>390</b>	<b>373</b>	<b>4.5</b>
<b>CCEE</b>	<b>199</b>	<b>-</b>	<b>-</b>
<b>Losses and differences</b>	<b>2,151</b>	<b>2,012</b>	<b>6.9</b>
Basic network losses	459	369	24.6
Distribution losses	1,592	1,552	2.6
CG contract allocation	100	91	9.9

## 7. Supplementary Information

### 7.1 Tariffs

#### Average Energy Purchased Tariffs

	R\$/MWh			
Tariff	Sep 09 (1)	Jun 09 (2)	Sep 08 (3)	Var. % (1 / 3)
Itaipu*	92.33	101.31	91.46	1.0
Auction – CCEAR 2005 - 2012	70.82	68.18	67.33	5.2
Auction – CCEAR 2006 - 2013	82.88	79.90	78.78	5.2
Auction – CCEAR 2007 - 2014	91.99	91.02	85.87	7.1
Auction – CCEAR 2007 - 2014 (A-1)	118.41	113.93	112.56	5.2
Auction – CCEAR 2008 - 2015	99.73	96.00	94.86	5.1
Auction – CCEAR 2009 - 2016	112.08	-	-	-
Auction – CCEAR 2008 - H30	124.66	119.94	118.61	5.1
Auction – CCEAR 2009 - H30	133.26	-	-	-
Auction – CCEAR 2008 - T15**	148.38	148.38	146.60	1.2
Auction – CCEAR 2009 - T15	145.01	-	-	-

\* Furnas transport charge not included

\*\* Auction average price updated by IPCA

### Average Energy Retail Tariffs

Tariff	R\$/MWh			
	Sep 09 (1)	Jun 09 (2)	Sep 08 (3)	Var. % (1 / 3)
Residential	270.82	258.03	257.26	5.3
Industrial*	191.11	187.74	186.42	2.5
Commercial	234.13	228.13	229.38	2.1
Rural	156.8	151.24	151.31	3.6
Other	177.42	174.41	176.45	0.5
<b>TOTAL</b>	<b>218.11</b>	<b>206.34</b>	<b>210.46</b>	<b>3.6</b>

Without ICMS

\* Free customers not included

### Average Energy Supply Tariffs

Tariff	R\$/MWh			
	Sep 09 (1)	Jun 09 (2)	Sep 08 (3)	Var. % (1 / 3)
Auction CCEAR 2005 - 2012	70.51	68.88	67.00	5.2
Auction CCEAR 2006 - 2013	82.71	81.33	78.47	5.4
Auction CCEAR 2007 - 2014	92.38	90.53	87.76	5.3
Auction CCEAR 2008 - 2015	98.17	96.27	93.27	5.3
Auction CCEAR 2009 - 2016	112.68	109.63	-	-
Wholesale Concessionaires – State of Paraná	142.56	125.74	123.07	15.8

## 7.2 Main Operational and Financial Indicators

September 30, 2009

### Generation

Copel Geração e Transmissão (GET) power plants	18 (17 hydro and 1 thermal)
Power plants in which Copel holds an interest	7 (5 hydro, 1 thermal and 1 wind power)
Total installed capacity of Copel GET	4,550 MW
Installed capacity of Copel's Corporate Partnerships <sup>(1)</sup>	610 MW
Automated and remote-controlled power plants of Copel GET	15
Automated and remote-controlled power plants of Copel's corporate partnerships	03
Copel GET's step-up substations	14 (automated and remote-controlled)

### Transmission

Transmission lines	1,883 km
Number of substations	31 (100% automated)
Installed capacity of substations	10,344 MVA

### Distribution (up to 138 kV)

Distribution networks and lines	178,985 km
Number of substations	343
Number of automated substations	341
Installed capacity of substations	9,109 MVA
Number of localities served	1,108
Number of municipalities served	393
Number of captive customers	3,592,901
DEC (outage duration per customer, in hours and hundredths of an hour)	8.32
FEC (outage frequency per customer)	7.23 times

### Telecommunication

Optical cable – main ring	5,633 km
Self-sustained optical cable	8,095 km
Number of cities served	202
Number of customers	680

### Administration

Number of employees (wholly owned subsidiaries)	8,608
Copel Geração e Transmissão	1,643
Copel Distribuição	6,554
Copel Telecomunicações	411
Customer per distribution employee	548

### Financial

Book Value per share	R\$ 31.91
EBITDA	R\$ 1,368.7 million
Liquidity (Current Ratio)	2.18

Note:

(1) Proportional to the capital stake.

### 7.3 Conference Call for the 3Q09 Results

Presentation by Rubens Ghilardi, CEO, and Paulo Roberto Trompczynski, CFO, IRO and Holdings Officer.

**Date:** Friday, November 13, 2009.

**Time:** 08:30 a.m. (US EST)

**Telephone:** +55 (11) 1-789-924-6977

**Code:** Copel

**Live webcast of the conference call will be available on [www.copel.com/ri](http://www.copel.com/ri)**

**Please connect 15 minutes prior to the call.**

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